



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
Fax No. 23221012, 23221059

No. F.DTL/207/2015-16/DGM(SO)/EAC/02/21 ISSUE DATE 20.10.15
DUE DATE 28.10.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 17.08.2015 to 23.08.2015. (Week No.21/F.Y. 2015-16).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-21/FY15-16 covering the period 17.08.15 to 23.08.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

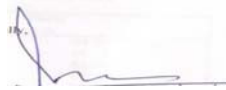
Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 17.08.2015 to 23.08.15(week No. 21/ FY 15-16)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges (Below 49.7 Hz) Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 17.08.2015 to 23.08.2015(Week 21/15-16)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
17	88.377822	88.842642	0.46482	17.37074	20.27385	2.15304	1.13049	20.65427
18	90.187459	88.113595	-2.073864	-39.58527	-27.40980	10.09290	0.08762	-29.40475
19	89.114142	88.338640	-0.775502	-18.25628	-13.54033	2.95527	0.08338	-15.21763
20	91.783856	89.901920	-1.881936	-36.50974	-29.30574	3.05788	0.66960	-32.78226
21	91.632118	90.177314	-1.454804	-34.39075	-30.81076	6.07202	0.06680	-28.25193
22	86.442649	85.373974	-1.068675	-22.00668	-13.80024	2.41856	0.03707	-19.55105
23	82.209440	81.082762	-1.126678	-25.11771	-5.85401	15.00959	1.41906	-8.68906
	619.747486	611.830847	-7.916639	-158.49569	-100.44703	41.75926	3.49402	-113.24241

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 17.08.2015 to 23.08.15(week No. 21/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.58546	0.00000	0.34980	-3.23566	3.13362	0.01498	-0.08706
2	RPH	1.41384	0.00000	0.11042	-1.30341	0.95382	0.00296	-0.34664
3	G.T.STN.	2.23190	0.00000	0.29803	-1.93387	0.01436	0.00327	-1.91624
	IPGCL	7.23120	0.00000	0.75825	-6.47295	4.10181	0.02120	-2.34994
4	PRAGATI GT	1.54838	0.00000	0.11165	-1.43674	0.23548	0.08979	-1.11147
5	BAWANA	0.00000	3.04052	0.59882	3.63934	4.66736	6.77260	15.07930
	PPCL	1.54838	3.04052	0.71046	2.20260	4.90284	6.86239	13.96784
6	BTPS	0.00000	75.30961	17.88347	93.19308	-7.71584	1.21168	86.68891
7	BYPL	0.00000	70.73344	17.53372	88.26716	8.23101	15.92945	112.42762
8	BRPL	316.56619	0.00000	34.26063	-282.30557	146.28547	1.66928	-134.35082
9	NDPL	62.89244	0.00000	8.27213	-54.62031	24.34440	1.08895	-29.18696
10	NDMC	0.00000	35.24877	8.78683	44.03560	0.69028	9.83126	54.55714
11	MES	0.00000	0.97123	1.48674	2.45797	1.56319	0.45300	4.47417
	TOTAL	388.23822	185.30357	89.69223	-113.24241	182.40316	37.06721	106.22796

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 17.08.2015 to 23.08.15(week No. 21/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.08706	0.00000	-0.08706
2	RPH	0.34664	0.00000	-0.34664
3	G.T.STN.	1.91624	0.00000	-1.91624
	IPGCL	2.34994	0.00000	-2.34994
4	PRAGATI GT	1.11147	0.00000	-1.11147
5	Bawana	0.00000	15.07930	15.07930
	PPCL	1.11147	15.07930	13.96784
6	BTPS	0.00000	86.68891	86.68891
7	BYPL	0.00000	112.42762	112.42762
8	BRPL	134.35082	0.00000	-134.35082
9	NDPL	29.18696	0.00000	-29.18696
10	NDMC	0.00000	54.55714	54.55714
11	MES	0.00000	4.47417	4.47417
12	Regional Deviation NRPC	0.00000	113.24241	113.24241
13	Pool balance due to additional Deviation	37.06721	0.00000	-37.06721
14	Pool balance due to capping of Generator & U/D Discom	182.40316	0.00000	-182.40316
	TOTAL	386.46956	386.46956	0.00000

Note

- i) Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 17.08.2015 to 23.08.15(week No. 21/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c	0.74
(i) Actual drawal from the grid in MUs	611.830847
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.149873
(b) GT	5.477051
(c) Pargati	22.408188
(d) BTPS	52.016316
(e) Bawana	-0.883619
Total	78.868063
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	690.698910
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	198.900760
(b) BRPL	282.767793
(c) BYPL	162.143660
(d) NDMC	36.675812
(e) MES	5.060065
(f) IP	0.005269
Total	685.553359
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	5.145551
(vi) Trans. Loss((v)*100/(iii)) in %	0.74

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 17.08.2015 to 23.08.15(week No. 21/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Aug-15	28.247319	28.116507	-0.130812	1.763228	-0.06309	1.83137	0.50359	2.27187
18-Aug-15	29.290401	29.032202	-0.258199	-1.990316	-4.59089	3.14864	0.15108	-1.29117
19-Aug-15	29.090166	28.569999	-0.520167	-9.031964	-10.19856	2.27418	0.00000	-7.92438
20-Aug-15	29.666272	29.157775	-0.508497	-4.129260	-7.89953	3.59051	0.13259	-4.17644
21-Aug-15	30.041423	29.519486	-0.521937	-10.596036	-12.83570	3.41191	0.00000	-9.42378
22-Aug-15	27.811430	27.458739	-0.352691	-2.116827	-5.30447	3.18211	0.22079	-1.90157
23-Aug-15	27.666716	27.046052	-0.620664	-12.446863	-13.72809	6.90569	0.08091	-6.74148
Total	201.813727	198.900760	-2.912967	-38.548038	-54.62031	24.34440	1.08895	-29.18696

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Aug-15	42.060642	40.491982	-1.568660	-25.28107	-33.47121	10.87033	0.00000	-22.60088
18-Aug-15	42.791288	40.475251	-2.316037	-21.72855	-38.10954	20.93054	0.00000	-17.17900
19-Aug-15	42.501519	40.593785	-1.907734	-27.51453	-43.55412	20.76964	0.00000	-22.78448
20-Aug-15	43.306414	41.239641	-2.066773	-25.58607	-45.71518	19.08882	0.20765	-26.41871
21-Aug-15	43.473136	41.335303	-2.137833	-24.78745	-43.40353	22.58002	0.09475	-20.72876
22-Aug-15	42.114528	40.321462	-1.793066	-19.67856	-30.67849	10.96796	0.00000	-19.71053
23-Aug-15	40.218036	38.310369	-1.907667	-25.70451	-47.37350	41.07815	1.36687	-4.92847
Total	296.465562	282.767793	-13.697769	-170.280726	-282.30557	146.28547	1.66928	-134.35082

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Aug-15	21.847917	22.705263	0.857346	23.35883	24.38214	0.20753	7.08173	31.67139
18-Aug-15	23.318698	23.056047	-0.262651	0.31519	-4.37226	5.20941	0.15980	0.99695
19-Aug-15	22.927780	23.515908	0.588128	15.68388	17.94138	0.44253	0.64924	19.03315
20-Aug-15	23.598427	23.900890	0.302463	7.95393	7.47360	0.05681	0.16249	7.69290
21-Aug-15	23.396384	23.815372	0.418988	9.23212	11.21494	0.04797	0.87523	12.13814
22-Aug-15	22.735109	23.148308	0.413199	7.42851	7.36924	0.04312	0.43835	7.85071
23-Aug-15	21.395443	22.001872	0.606429	14.99199	24.25813	2.22364	6.56261	33.04438
Total	159.219758	162.143660	2.923902	78.964456	88.26716	8.23101	15.92945	112.42762

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 17.08.2015 to 23.08.15(week No. 21/ FY 15-16)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Aug-15	4.939378	5.517220	0.577842	14.45575	15.22428	0.00000	6.33342	21.55770
18-Aug-15	5.442399	5.539596	0.097197	2.14770	2.45136	0.43826	0.79482	3.68444
19-Aug-15	5.496552	5.623066	0.126514	4.66940	5.28716	0.17792	0.12838	5.59345
20-Aug-15	5.511353	5.626806	0.115453	2.73319	2.58661	0.00000	0.02198	2.60858
21-Aug-15	5.406498	5.565358	0.158860	2.95352	3.60660	0.00000	0.58229	4.18890
22-Aug-15	4.599771	4.708549	0.108778	2.33497	2.25591	0.07411	0.00130	2.33132
23-Aug-15	3.715098	4.095217	0.380119	6.64451	12.62366	0.00000	1.96908	14.59274
Total	35.111048	36.675812	1.564764	35.939045	44.03560	0.69028	9.83126	54.55714

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Aug-15	0.699745	0.776221	0.076476	1.85355	1.95210	0.00000	0.38745	2.33954
18-Aug-15	0.755075	0.783102	0.028027	0.54010	0.74685	0.01928	0.00635	0.77248
19-Aug-15	0.747494	0.774786	0.027292	0.64966	0.76065	0.00348	0.02148	0.78561
20-Aug-15	0.750344	0.782765	0.032421	0.79832	0.75417	0.00140	0.02382	0.77940
21-Aug-15	0.747603	0.784675	0.037072	0.72574	0.88399	0.00182	0.01253	0.89834
22-Aug-15	0.651530	0.629191	-0.022340	-0.20708	-0.36807	0.16060	0.00097	-0.20649
23-Aug-15	0.633321	0.529325	-0.103996	-1.82586	-2.27172	1.37660	0.00041	-0.89471
Total	4.985113	5.060065	0.074952	2.534429	2.45797	1.56319	0.45300	4.47417

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Aug-15	0.024000	0.000000	-0.024000	-0.55289	-0.51190	0.48655	0.00000	-0.02536
18-Aug-15	0.024000	0.000000	-0.024000	-0.50153	-0.44804	0.44135	0.00000	-0.00670
19-Aug-15	0.024000	0.000030	-0.023970	-0.51928	-0.46841	0.44849	0.00000	-0.01992
20-Aug-15	0.024000	0.001216	-0.022784	-0.52110	-0.53323	0.45498	0.00388	-0.07437
21-Aug-15	0.024000	0.001479	-0.022521	-0.49399	-0.45265	0.43143	0.00340	-0.01782
22-Aug-15	0.024000	0.001303	-0.022697	-0.39228	-0.39269	0.34214	0.00038	-0.05017
23-Aug-15	0.024000	0.001239	-0.022761	-0.60439	-0.42873	0.52870	0.00731	0.10727
Total	0.168000	0.005269	-0.162731	-3.585463	-3.23566	3.13362	0.01498	-0.08706

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 17.08.2015 to 23.08.15(week No. 21/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Aug-15	0.744000	0.762791	0.018791	-0.37992	-0.35176	0.00000	0.00000	-0.35176
18-Aug-15	0.745000	0.772140	0.027140	-0.56276	-0.50274	0.00000	0.00000	-0.50274
19-Aug-15	0.762500	0.771782	0.009282	-0.00836	-0.00754	0.01436	0.00327	0.01009
20-Aug-15	0.772000	0.776036	0.004036	-0.15159	-0.15512	0.00000	0.00000	-0.15512
21-Aug-15	0.783500	0.791845	0.008345	-0.07888	-0.07228	0.00000	0.00000	-0.07228
22-Aug-15	0.780000	0.798864	0.018864	-0.34052	-0.34087	0.00000	0.00000	-0.34087
23-Aug-15	0.781500	0.803593	0.022093	-0.70986	-0.50356	0.00000	0.00000	-0.50356
Total	5.368500	5.477051	0.108551	-2.231902	-1.93387	0.01436	0.00327	-1.91624

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Aug-15	-0.033000	-0.021976	0.011024	-0.24263	-0.22464	0.16322	0.00000	-0.06143
18-Aug-15	-0.033000	-0.021379	0.011621	-0.23479	-0.20975	0.15882	0.00000	-0.05094
19-Aug-15	-0.033000	-0.020992	0.012008	-0.32211	-0.29055	0.23595	0.00000	-0.05460
20-Aug-15	-0.033000	-0.019859	0.013141	-0.28520	-0.29184	0.20560	0.00068	-0.08557
21-Aug-15	-0.033000	-0.022746	0.010254	-0.22030	-0.20186	0.14720	0.00029	-0.05437
22-Aug-15	-0.024000	-0.022267	0.001733	-0.02597	-0.02600	0.00871	0.00142	-0.01587
23-Aug-15	-0.024000	-0.020654	0.003346	-0.08283	-0.05876	0.03432	0.00057	-0.02387
Total	-0.213000	-0.149873	0.063127	-1.413836	-1.30341	0.95382	0.00296	-0.34664

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Aug-15	1.50650	1.52289	0.016390	-0.65891	-0.61006	0.23548	0.00908	-0.36550
18-Aug-15	3.48125	3.49516	0.013912	-0.36410	-0.32526	0.00000	0.00000	-0.32526
19-Aug-15	3.48500	3.49782	0.012820	-0.16696	-0.15061	0.00000	0.00000	-0.15061
20-Aug-15	3.47475	3.49171	0.016956	-0.17984	-0.18403	0.00000	0.00000	-0.18403
21-Aug-15	3.50250	3.50967	0.007170	-0.03708	-0.03397	0.00000	0.00000	-0.03397
22-Aug-15	3.50300	3.51388	0.010882	-0.15134	-0.15150	0.00000	0.00000	-0.15150
23-Aug-15	3.38400	3.37706	-0.006942	0.00984	0.01869	0.00000	0.08071	0.09940
Total	22.337000	22.408188	0.071188	-1.548382	-1.43674	0.23548	0.08979	-1.11147

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 17.08.2015 to 23.08.15(week No. 21/ FY 15-16)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Aug-15	7.920000	7.367772	-0.552228	12.81591	13.49727	-1.18991	0.00000	12.30736
18-Aug-15	7.920000	7.400448	-0.519552	10.77070	15.44527	-0.40676	0.00000	15.03852
19-Aug-15	7.920000	7.404792	-0.515208	12.60301	14.83566	-1.69667	0.00000	13.13899
20-Aug-15	7.920000	7.446096	-0.473904	11.09978	10.50450	-1.28469	0.00000	9.21981
21-Aug-15	7.920000	7.415028	-0.504972	10.35626	12.64623	-0.72836	0.00000	11.91787
22-Aug-15	7.920000	7.461648	-0.458352	8.08703	8.06934	-0.12834	0.00000	7.94100
23-Aug-15	7.920000	7.520532	-0.399468	9.57691	18.19482	-2.28113	1.21168	17.12536
Total	55.440000	52.016316	-3.423684	75.309610	93.19308	-7.71584	1.21168	86.68891

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Aug-15	-0.12000	-0.12895	-0.008951	0.78919	0.83115	1.52241	2.16591	4.51947
18-Aug-15	-0.12000	-0.14042	-0.020423	0.35582	0.51024	0.32884	0.55284	1.39192
19-Aug-15	-0.12000	-0.14431	-0.024309	0.53290	0.62730	1.00404	1.33207	2.96341
20-Aug-15	-0.12000	-0.14427	-0.024267	0.71621	0.67780	0.39329	0.87916	1.95025
21-Aug-15	-0.12000	-0.13828	-0.018275	0.32454	0.39630	0.46670	0.62975	1.49275
22-Aug-15	-0.08900	-0.10192	-0.012921	0.01658	0.01654	0.56913	0.53666	1.12234
23-Aug-15	-0.07200	-0.08547	-0.013472	0.30528	0.58000	0.38295	0.67622	1.63916
Total	-0.761000	-0.883619	-0.122619	3.040523	3.63934	4.66736	6.77260	15.07930

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.


Manager (SO/EA)